



Powerful Facility
Energy Conference

Decarbonized Onsite Energy with Clean Hydrogen and Today's Infrastructure

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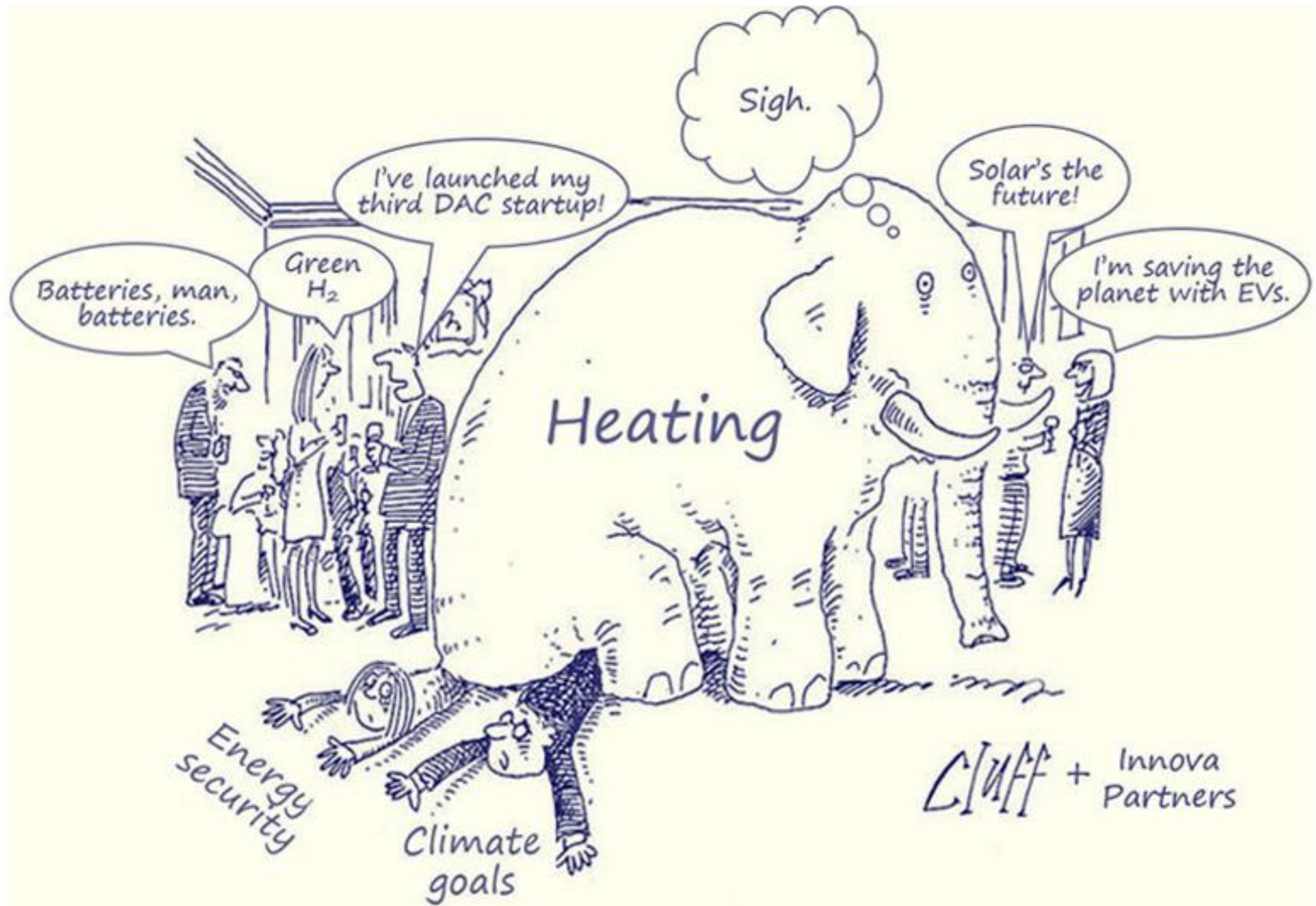
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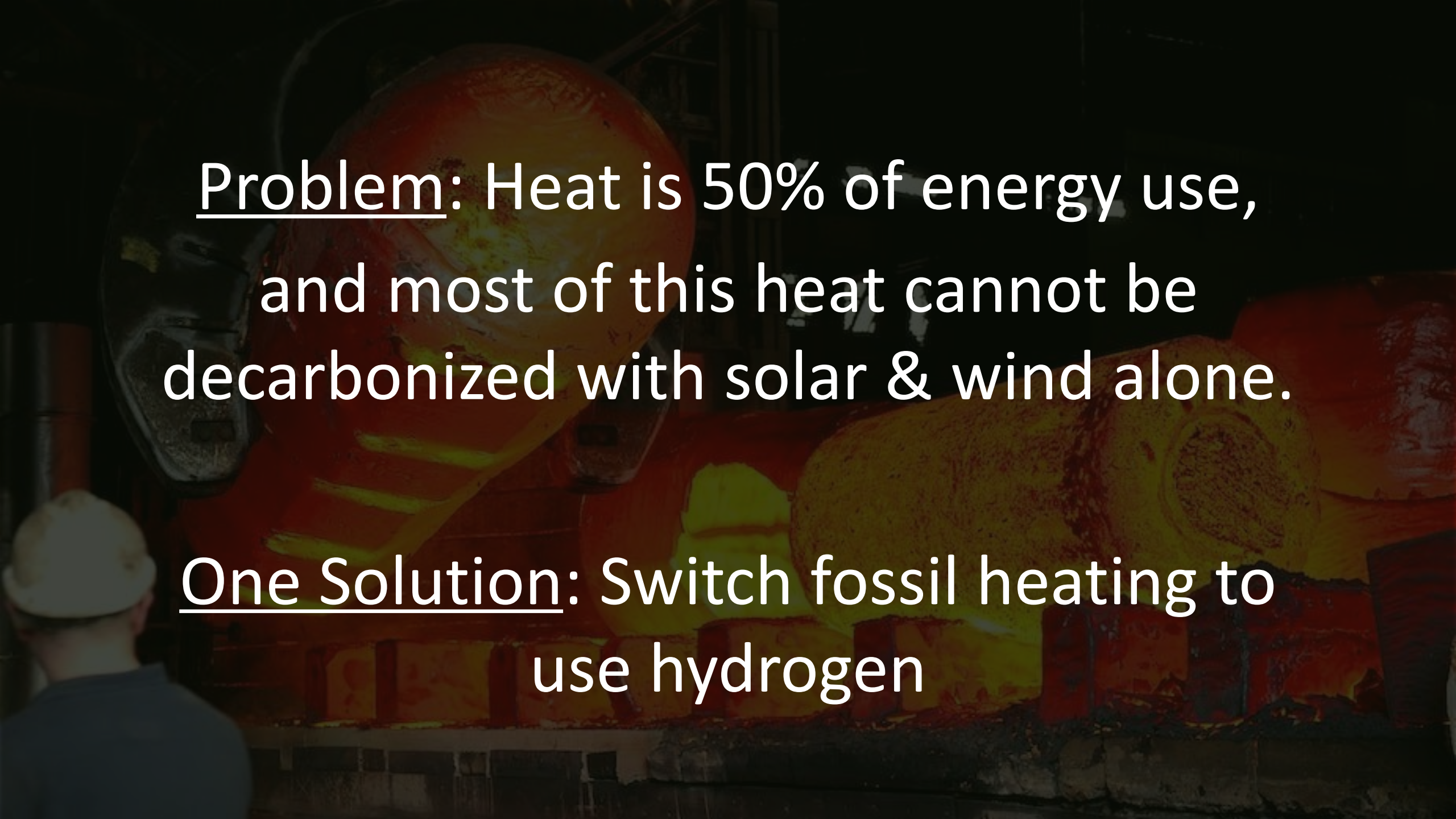
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Learning Goals Today

1. What is the industrial heating landscape, and how does hydrogen fit in?
2. What are metrics to evaluate for hydrogen projects and products?
3. How is hydrogen produced today? What are alternative methods?
4. Overview of several pilot projects in the PNW with new hydrogen generation technology under new paradigm of end-of-grid pyrolysis.



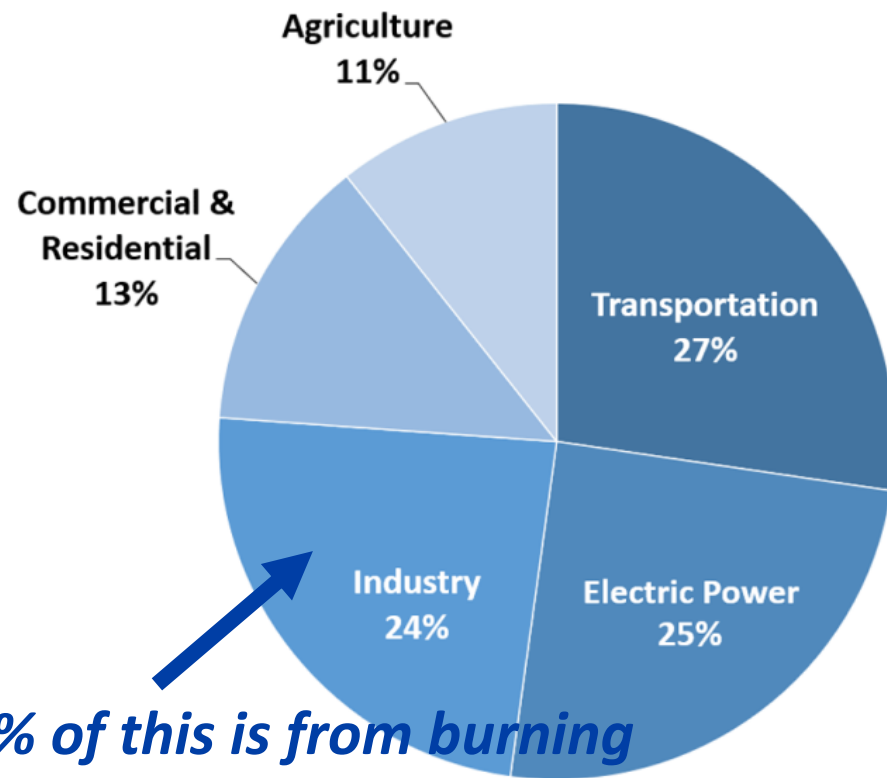


Problem: Heat is 50% of energy use,
and most of this heat cannot be
decarbonized with solar & wind alone.

One Solution: Switch fossil heating to
use hydrogen

Industrial Heat Landscape: Emissions

Total U.S. Greenhouse Gas Emissions
by Economic Sector in 2020

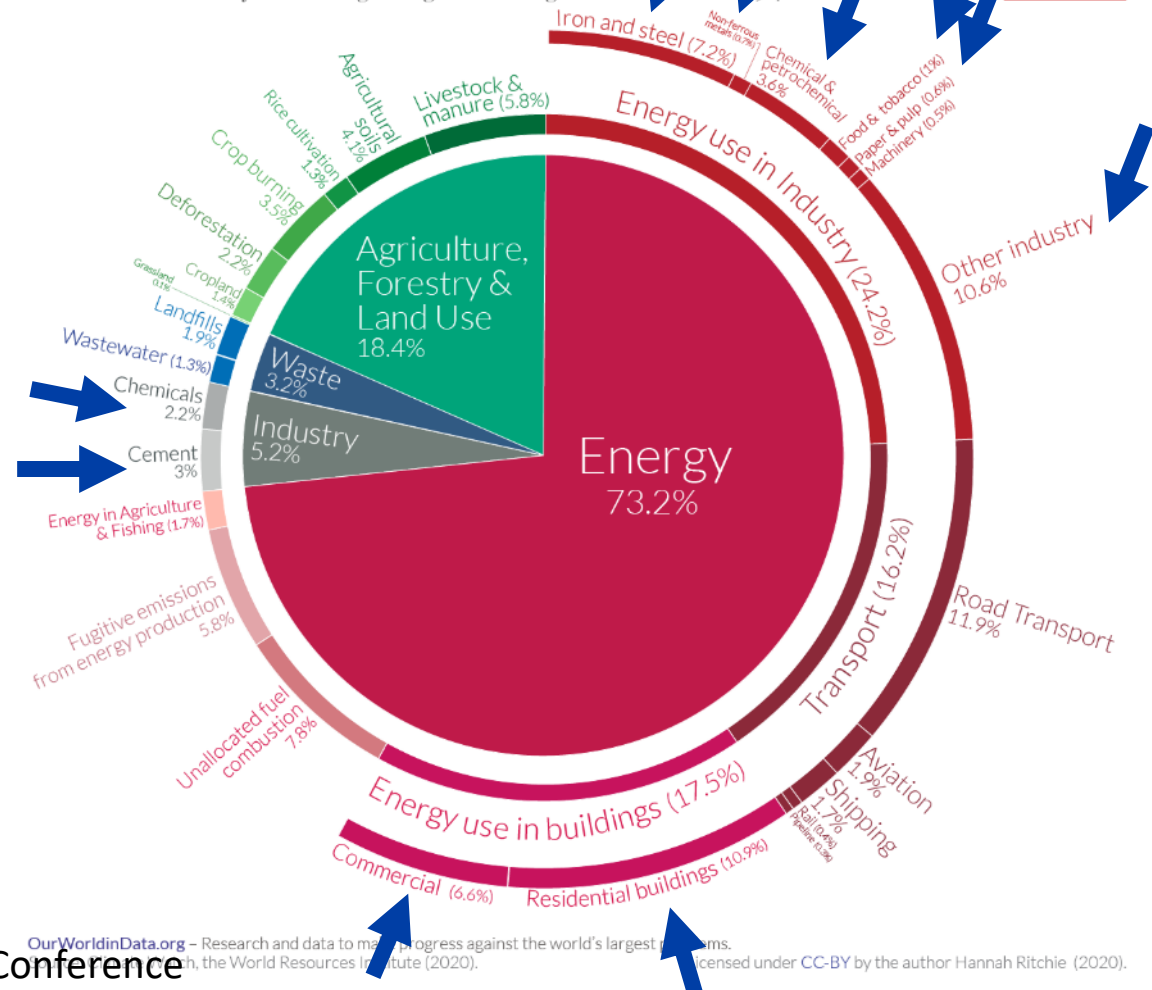


**>50% of this is from burning
natural gas & petroleum!**

Global greenhouse gas emissions by sector

This is shown for the year 2016 – global greenhouse gas emissions were 54 billion tonnes CO₂e

Our World
in Data



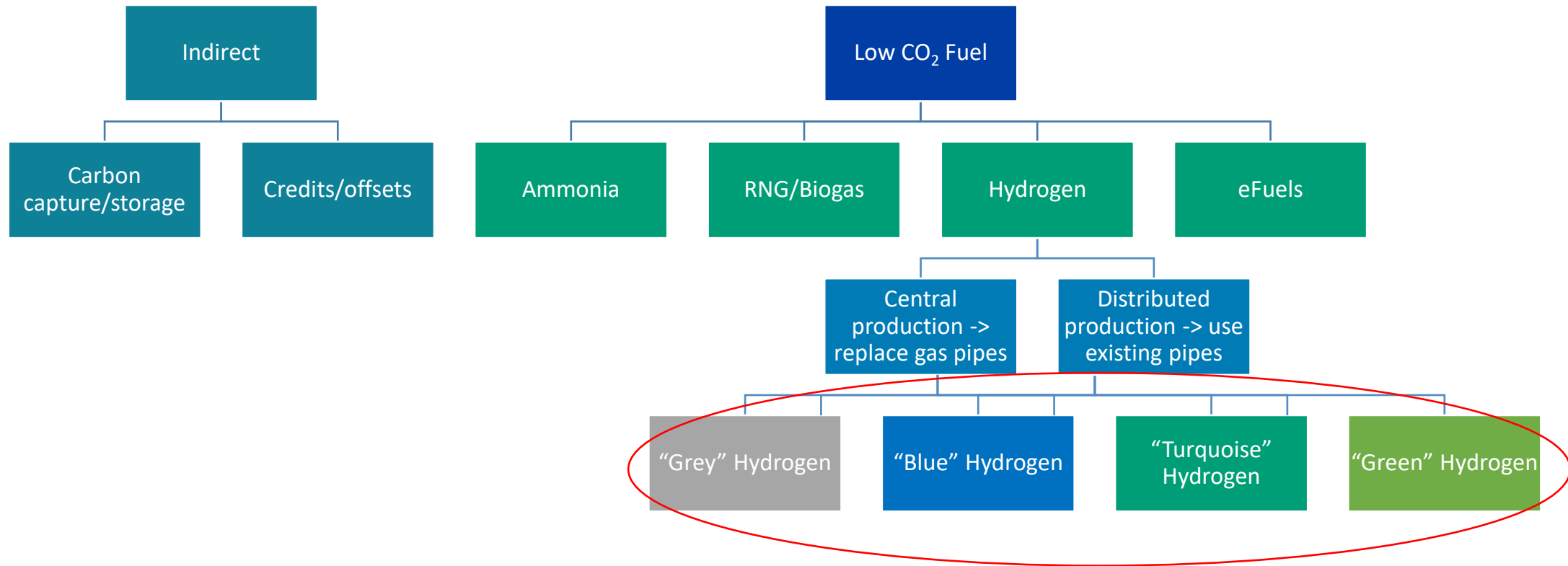
Industrial Gas Heating Landscape: Example Use Cases & Temps

	Steel	Copper	Paper & Pulp	Food & beverage	Cement	Glass	Chemicals
Typical Temp	1100°C+ (2000°F+)	950°C+ (1740°F+)	200-500°C (392-900°F)	200-500°C (392-900°F)	1000°C+ (1800°F+)	1100°C+ (2000°F+)	300-800°C+ (500-1400°F+)
Form	Direct firing	Direct firing	Steam boiler	Steam boiler	Direct firing	Direct firing	Direct firing and steam

We *could* use electric heating, but that has limitations that industrials + utilities are deeply concerned about:

1. Electricity is 3-5x more expensive than gas on a per energy basis due to 'spark spread', even for industrial rates
2. Need to swap industrial plant capex (~\$100M+ investments with 30-60 year operating lives)
3. Not enough grid capacity, especially w/ T&D

Taxonomy: Options to Decarbonize when Electrification Isn't Affordable or Possible



Hydrogen (H₂) may be a wonder fuel...

H₂ STRENGTHS

Abundant

Energy dense

Burns clean & hot

Energy storage medium

Low CO₂ fuel!

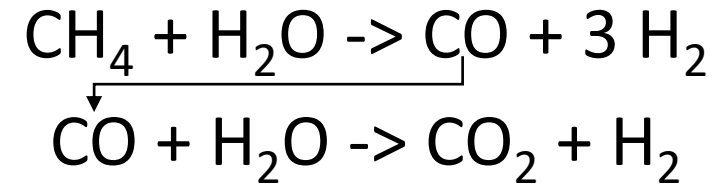
...but it has many weaknesses as well.

H ₂ STRENGTHS	HISTORICAL WEAKNESSES
Abundant	Traditional reforming production = high CO ₂
Energy dense	Electrolysis is pricey
Burns clean & hot	Difficult to transport (can't move >20% in today's pipes)
Energy storage medium	Difficult to store
Low CO₂ fuel!	Embrittlement
	=> Expensive

Methods of Making Hydrogen

1. Grey
2. Blue
3. Turquoise
4. Green

“Steam Methane Reforming” (SMR)



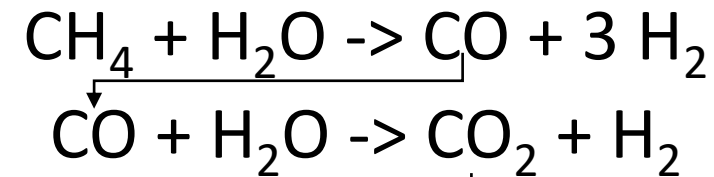
- CI*: 9-11 kg CO₂ / kg H₂
- Cost: ~\$1/kg H₂
- Pilot stage, works at large scale today

*CI = carbon intensity. Note that <~7 kg CO₂ / kg H₂ yields ‘breakeven’ GHG emissions with swapping H₂ for natural gas; higher for petrol + coal.

Methods of Making Hydrogen

1. Grey
2. Blue
3. Turquoise
4. Green

“Steam Methane Reforming” (SMR) + **Carbon capture & storage**



**Capture &
sequestration/use**

- CI: 1-3 kg CO₂ / kg H₂
- Cost: ~\$3/kg H₂
- Established, works at largest scales

*CI = carbon intensity. Note that <~7 kg CO₂ / kg H₂ yields ‘breakeven’ GHG emissions with swapping H₂ for natural gas; higher for petrol + coal.

Methods of Making Hydrogen

1. Grey
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4. Green

Pyrolysis



- Cl: ~0-1 kg CO₂ / kg H₂
- Cost: ~\$1-3/kg H₂ *projected*
- Pilot phase

Methods of Making Hydrogen

1. Grey
2. Blue
3. Turquoise
4. Green

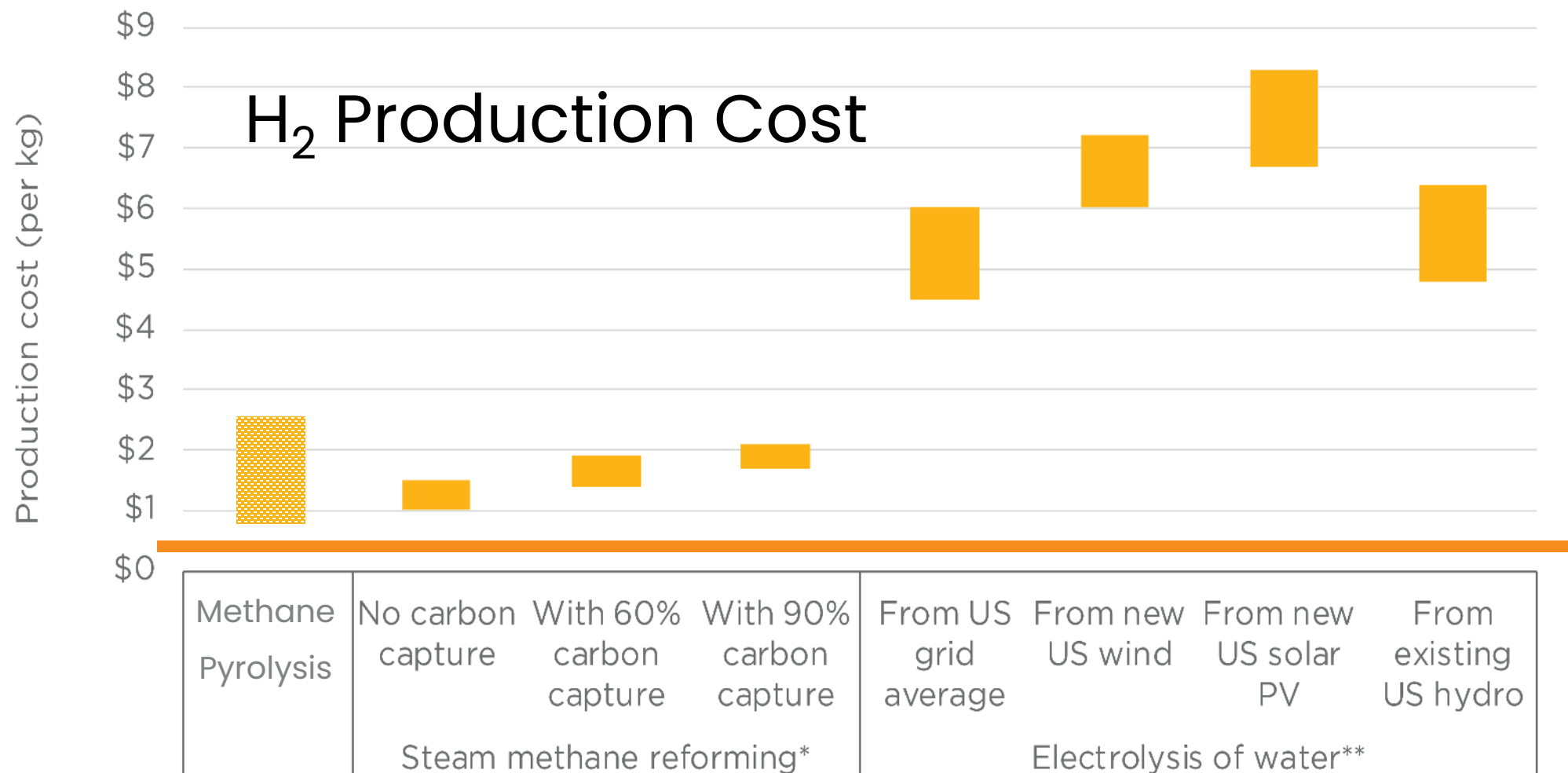
Electrolysis



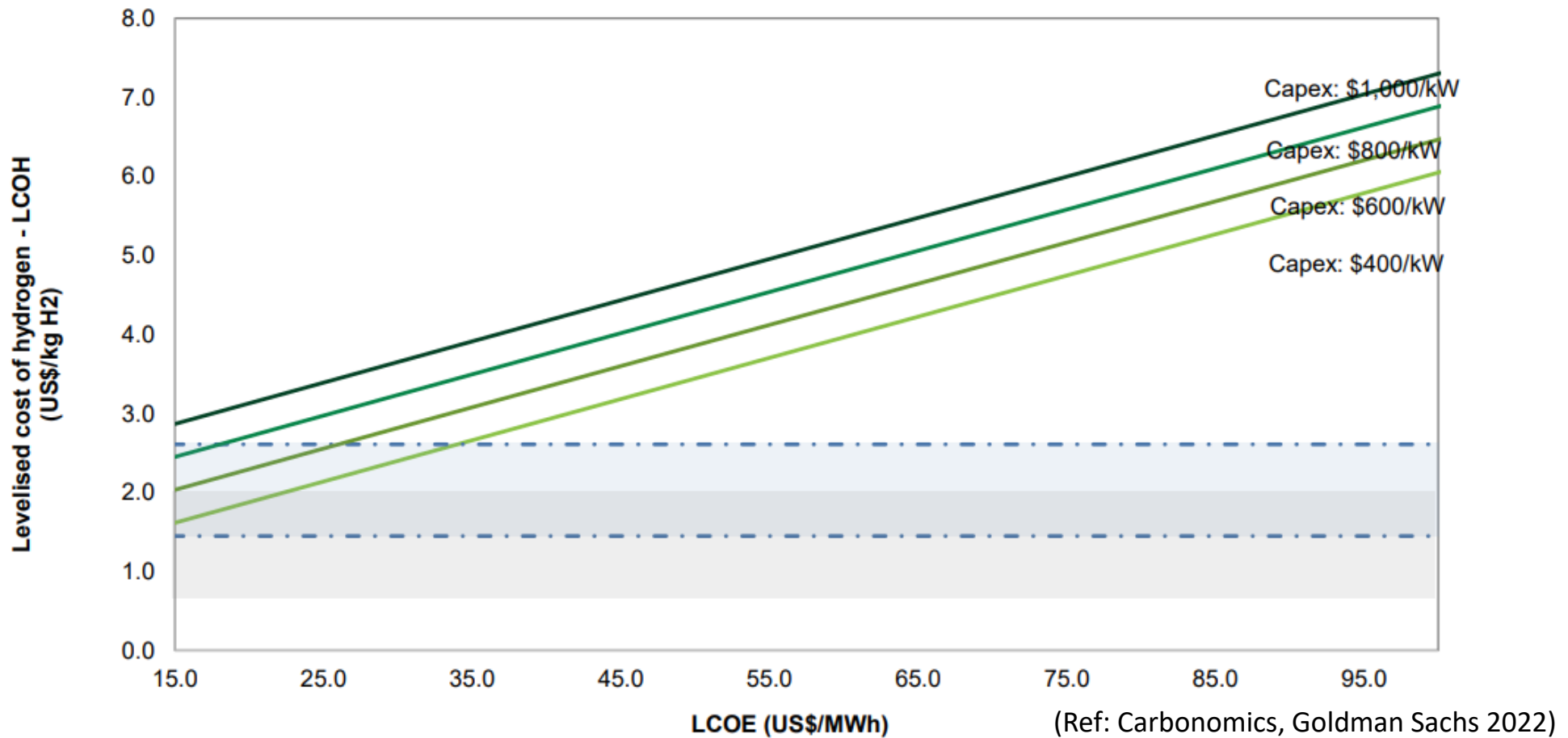
- CI: ~0-1 kg CO₂ / kg H₂
- Cost^{**}: ~\$6-10/kg H₂
- Commercially deployed at various scales, *great when electricity costs are low and renewable electricity is available at high duty!*

^{**}Useful number to remember: electrolyzers achieve ~70 kWh/kg H₂. For example: if electricity is \$0.05/kWh, that yields \$3.50/kg H₂ cost contribution from electricity.

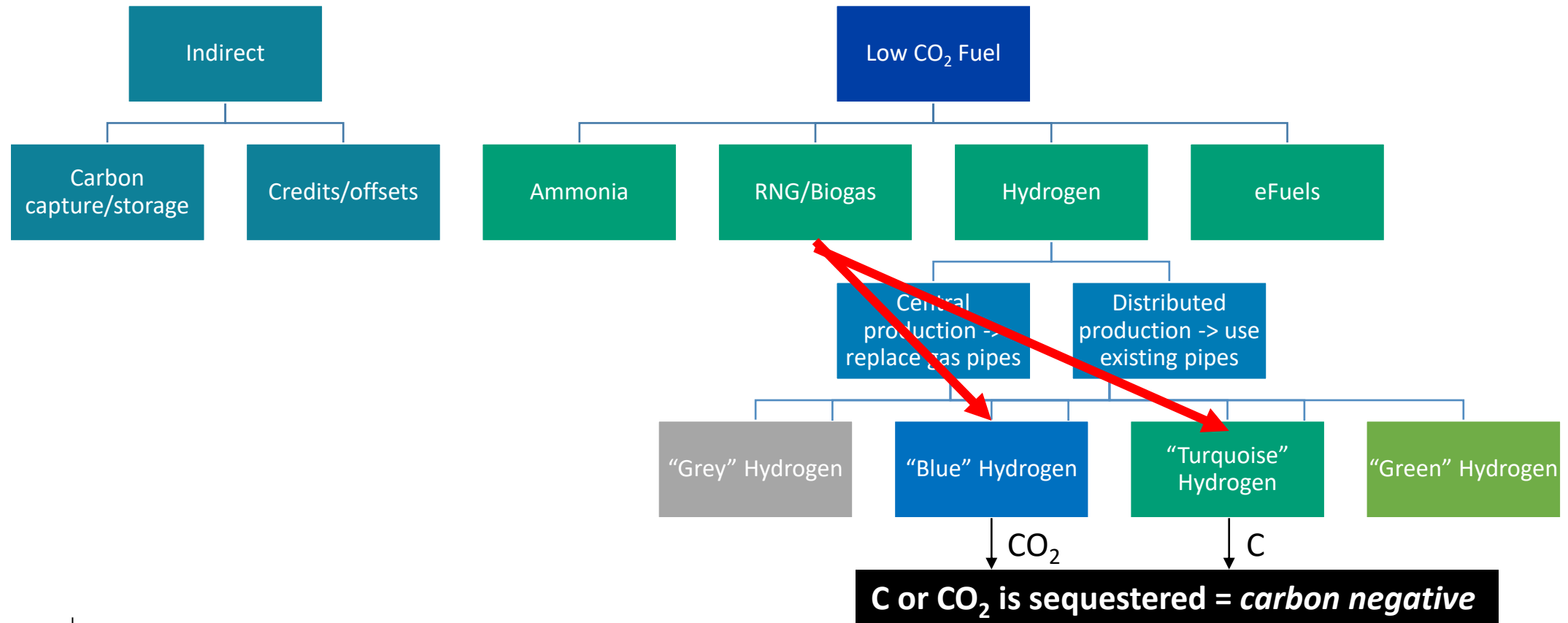
Methods of Making Hydrogen: Cost



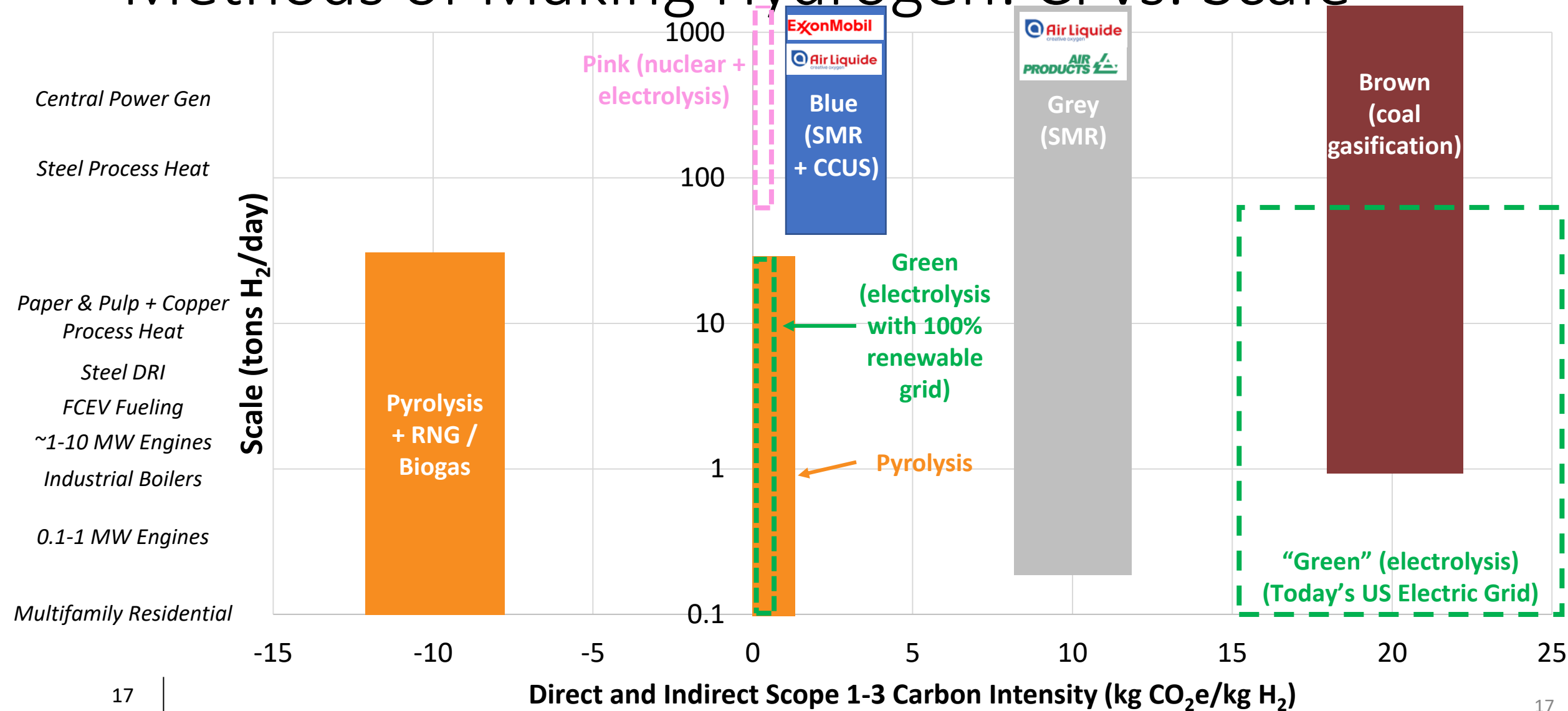
Methods of Making Hydrogen: Cost



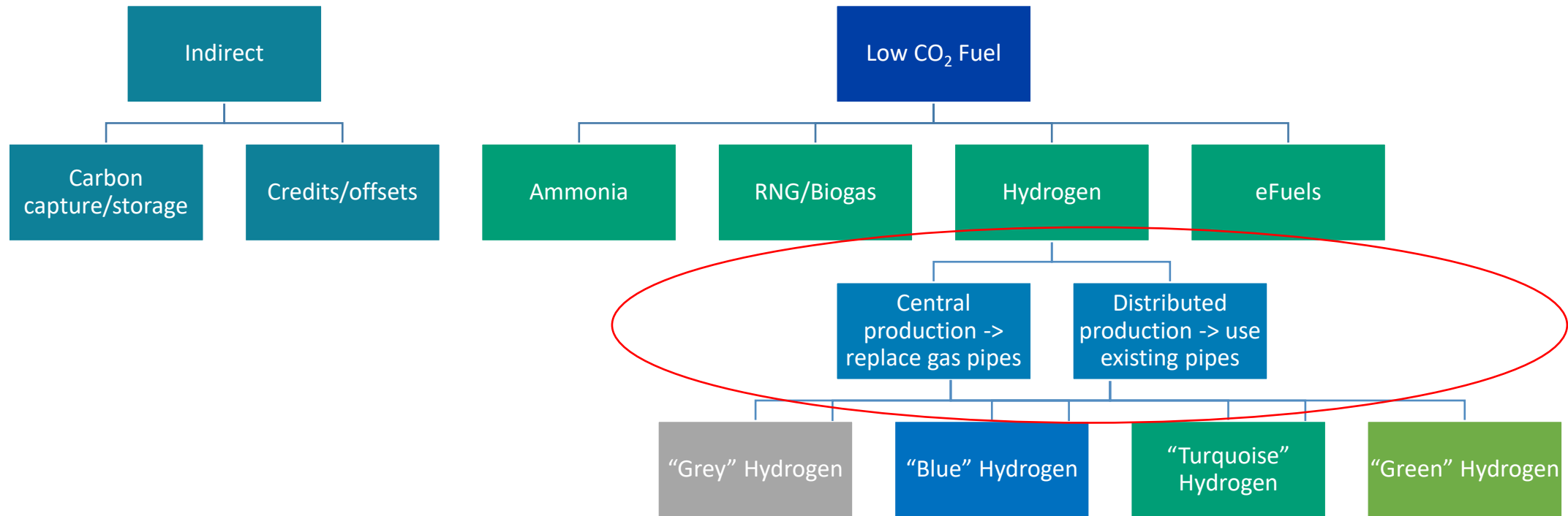
One cool trick: combine RNG with SMR+CCUS or Pyrolysis: **NEGATIVE EMISSIONS!**



Methods of Making Hydrogen: CI vs. Scale



Taxonomy: Options to Decarbonize when Electrification Isn't Affordable or Possible





*"If the hydrogen has to travel a long way before it can be used, the costs of transmission and distribution could be **three times** as large as the cost of hydrogen production."*

- International Energy Agency on [The Future of Hydrogen](#)

Hydrogen Transportation Costs

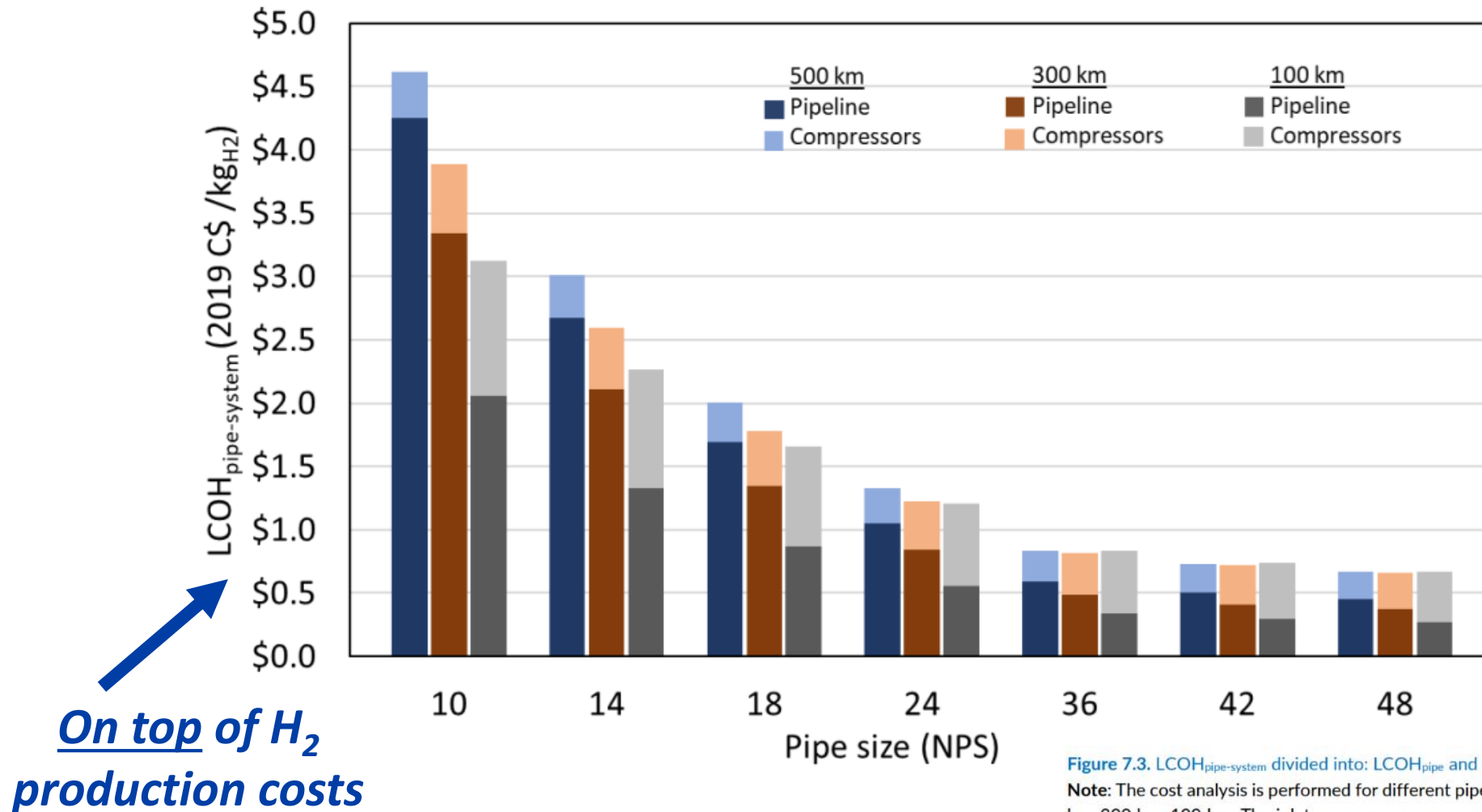



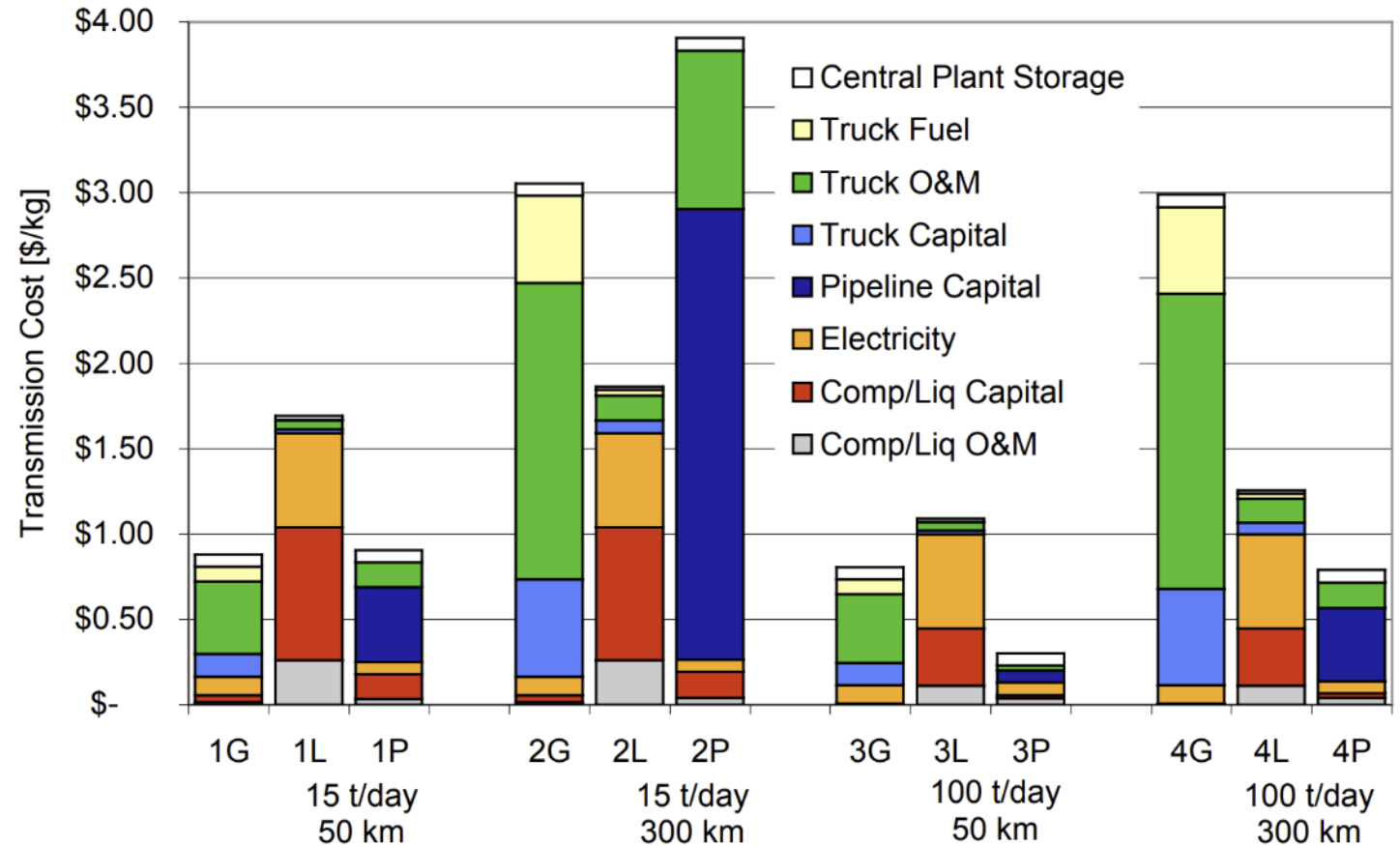


Figure 7.3. LCOH_{pipe-system} divided into: LCOH_{pipe} and LCOH_{comp} versus pipe size (NPS).

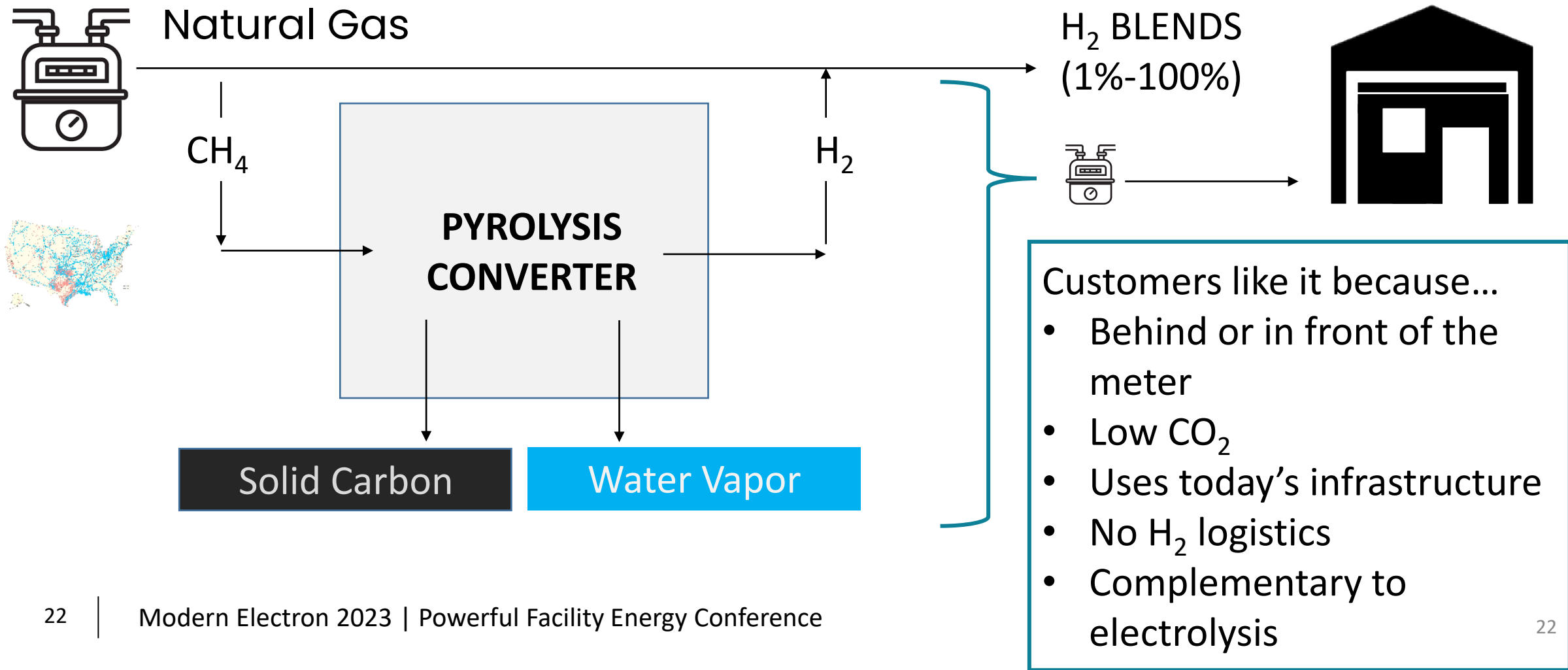
Note: The cost analysis is performed for different pipe lengths (distance between compressor stations): 500 km, 300 km, 100 km. The inlet pressure was assumed to be 70 bar, outlet gas velocity of 35 m/s and the total distance is 1500 km. Other assumptions as in Tables 6.1 and 6.2.

Hydrogen Transportation Costs

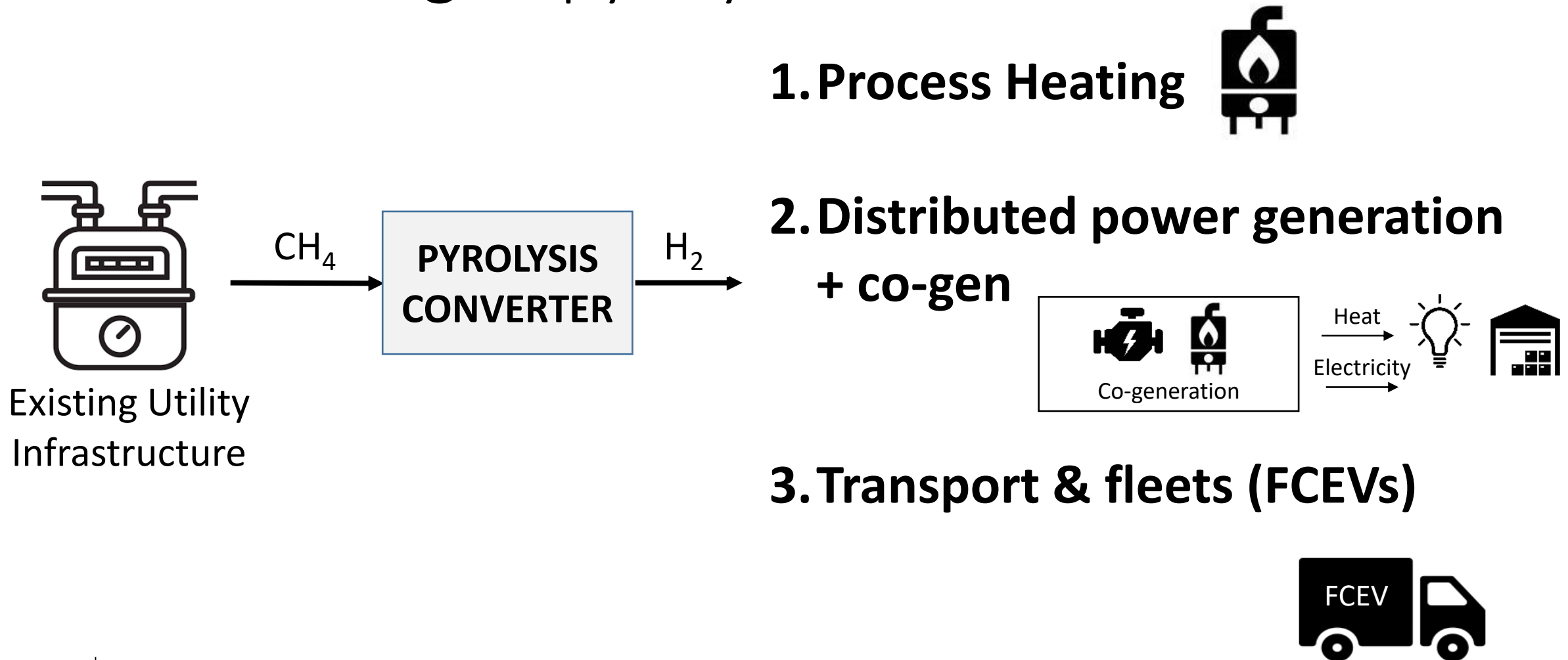
- (G)  Truck Delivery, Compressed Gas
- (L)  Truck Delivery, Liquified
- (P)  Pipeline, Compressed Gas



New paradigm: Clean hydrogen with end of grid pyrolysis



New paradigm: Clean hydrogen with end of grid pyrolysis



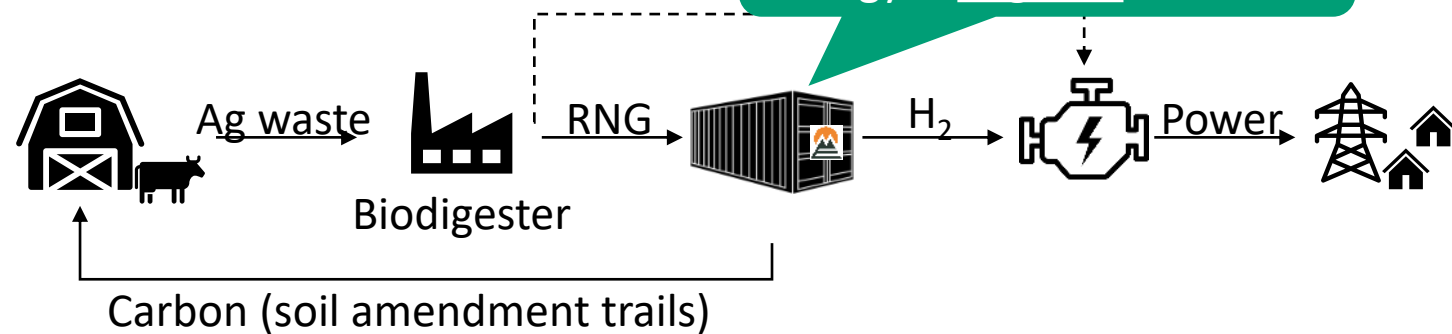
Pilot Projects in the PNW: Qualco & Tulalip Tribes

- H₂ generated from biogas at dairy digester
- H₂ used for generator; power supplied to Snohomish PUD
- Carbon tilled back into farm soil for water retention
- -> **'negative' emissions power gen**

Today:



ME pilot project:




Pilot Projects in the PNW: [Anonymous]


- **H₂ used feeds onsite generator that is hydrogen ready -> decarbonize building co-generation of heat and power!**



Pilot Projects in the PNW: NW Natural


- H₂ generated at local distribution network at gate station from natural gas
- **H₂ used to help local industrials decarbonize impractical-to-electrify process heat**

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NW Natural to Partner with Modern Electron on Exciting Pilot Project to Turn Methane into Clean Hydrogen and Solid Carbon

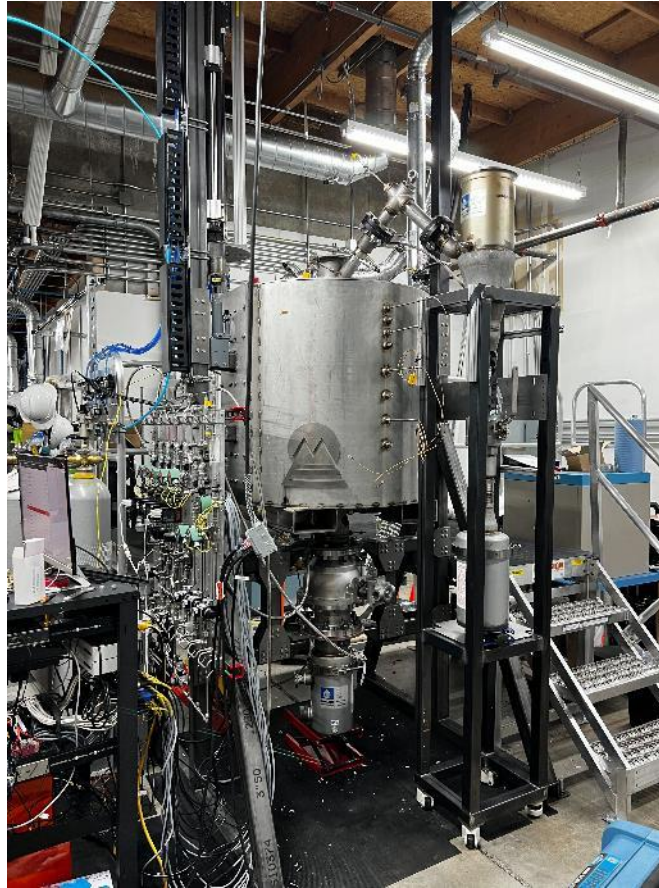
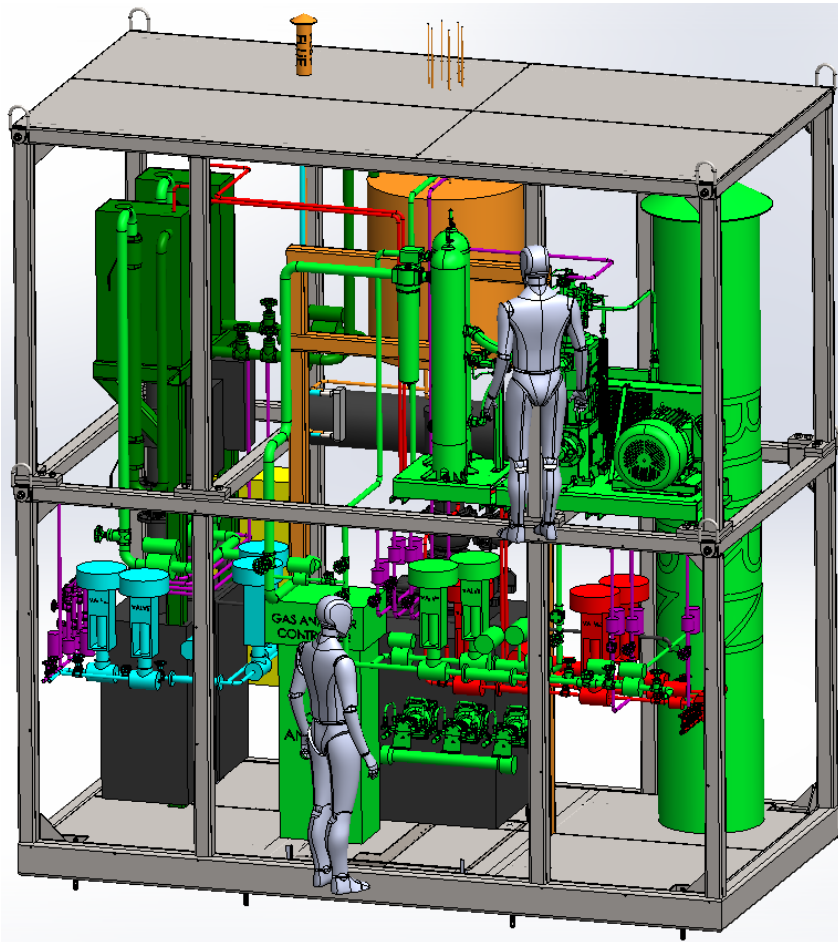
July 27, 2022

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Oregon-based utility poised to test cutting-edge energy technology at its Central Portland facility.

PORTLAND, Ore.--(BUSINESS WIRE)-- NW Natural, a 163-year-old gas utility based in Portland, announced today a partnership with Washington-based Modern Electron to create clean hydrogen directly from natural gas and blend it into its existing natural gas distribution network.

Pilot Projects in the PNW



- Shipping container footprint (key for onsite use!)
- Under construction now; deploying in 2023 H₂.
- ~Weekly solid carbon removal, used for rubber, cement, & agriculture.

About Modern Electron

- Founded 2015
- Team of ~50
- \$70M raised
- HQ Bothell, WA (Seattle metro)



Bill Gates



**INVENTION
SCIENCE FUND**

IRONGREY

metaplanet.

STARLIGHT
VENTURES



wieland

Learning Goals Today

- ✓ What is the industrial heating landscape, and how does hydrogen fit in? Use hydrogen to decarbonize high-temp heating and difficult-to-electrify applications.
- ✓ What are metrics to evaluate for hydrogen projects and products? Carbon intensity (kg CO₂e/kg H₂) and LCOH (\$/kg H₂), including production, feedstock, capex, AND transportation.
- ✓ How is hydrogen produced today? Steam methane reforming, but this has high CI. What are alternative methods? Electrolysis, pyrolysis, and SMR+CCUS. Need to consider scale, cost of feedstock, and overall CI + LCOH when evaluating these technology options.
- ✓ Overview of several pilot projects in the PNW with new hydrogen generation technology under new paradigm of end-of-grid pyrolysis. NW Natural: blend H₂ in for industrial decarbonization; Qualco: negative emissions power + use C for agricultural water retention; [Anon]: decarbonize onsite building co-gen.

Thank You



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Questions?

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